- Owner/Operator: Ohio University
- Location: Lancaster, Ohio, USA
- Constructed 1996-1997
- Enclosed Chamber with Controlled Loading, Air Temperature and Subgrade Moisture
- -10°F to 140° F
- Test Pit: (41 ft x 35 ft x 15 ft) 13.7 m x 11.6 m x 2.4 m deep



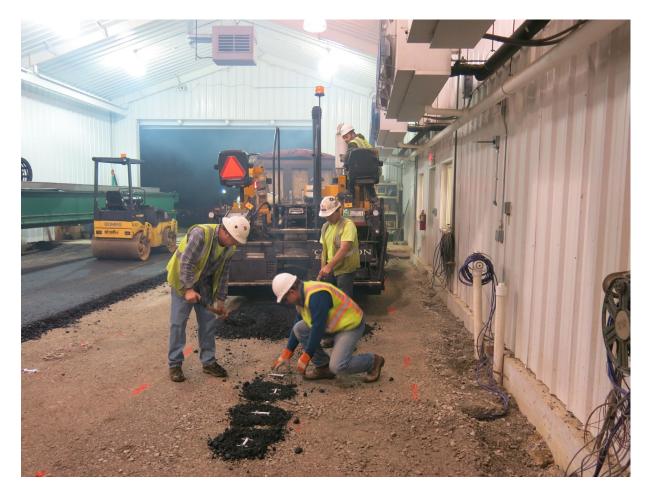


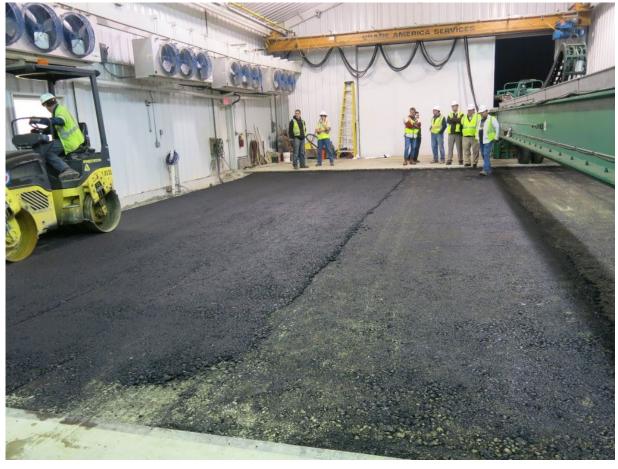
Paving at APLF





Sensor Installation







Performance of Shallow Cover Thermoplastic Pipes Subject to Temperature Change

Billy Jones





Presentation Overview

- Facility and Project Information
- Project Construction
- Instrumentation & Sample Data
- Summary



Ohio University APLF Facility





Shallow Cover Experiment

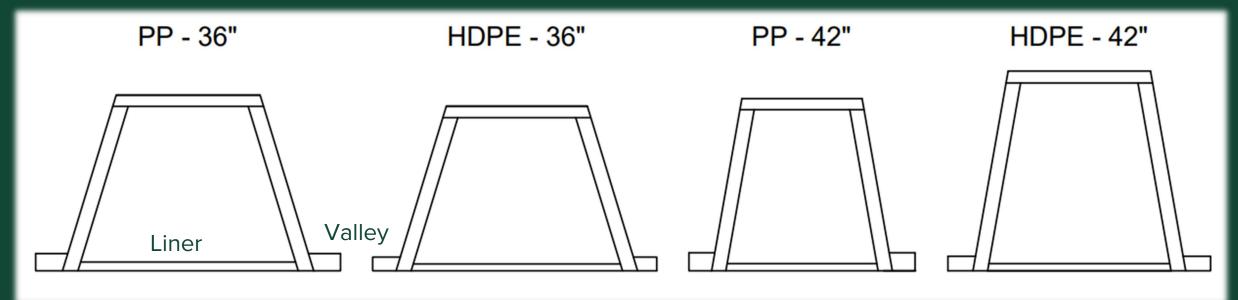
- Tests were done in Accelerate Pavement Loading Facility (APLF)
 - Temperature controlled
 - Fitted with Accelerated Pavement Testing Machine (APTM)
- APTM capable of exerting 30,000 lb dual tire load
- 3 high density polyethylene (HDPE), and 2 polypropylene (PP) pipes buried in testing pit
- 48-inch diameter pipes Ohio DOT Item 304
- 36-inch diameter pipes #57 Gravel
- All pipes subject to same cover conditions







Pipe Material Information



Pipe Material	Young's Moc	Pipe Materiala	Nominal Diameter (in)	Effective Area (in²)	(111)	lodulus	Utimate Stress Limit
	(Short-terr		0.0	0.000		erm)	(Long-term)
		PP	36	0.302	0.3703		
PP	175000	' '	42	0.34	0.3786	00	1000
		HDPE	36	0.268	0.3299		
HDPE	110000		42	0.28	0.5295	0	900



Pre-Construction Demolition









Pipe Installation





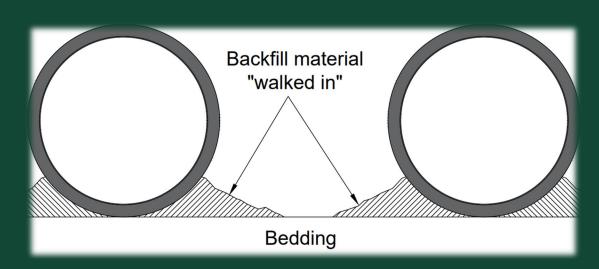


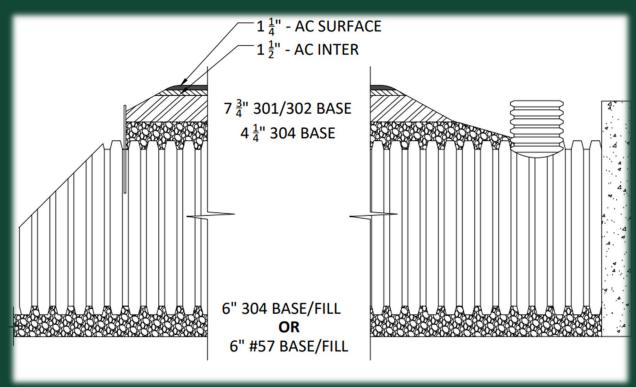




Embedment Construction Details

- ASTM F1668 Construction Procedures for Buried Plastic Pipe
- 36" uncompacted #57 gravel
- 48" 304, compacted 4-inch lifts
- 4 1/4" layer of compacted 304 overtop









Embedment Materials - #57 vs 304



ODOT Item 304



AASHTO #57 Gravel





Embedment Material Soil Testing







Embedment Construction

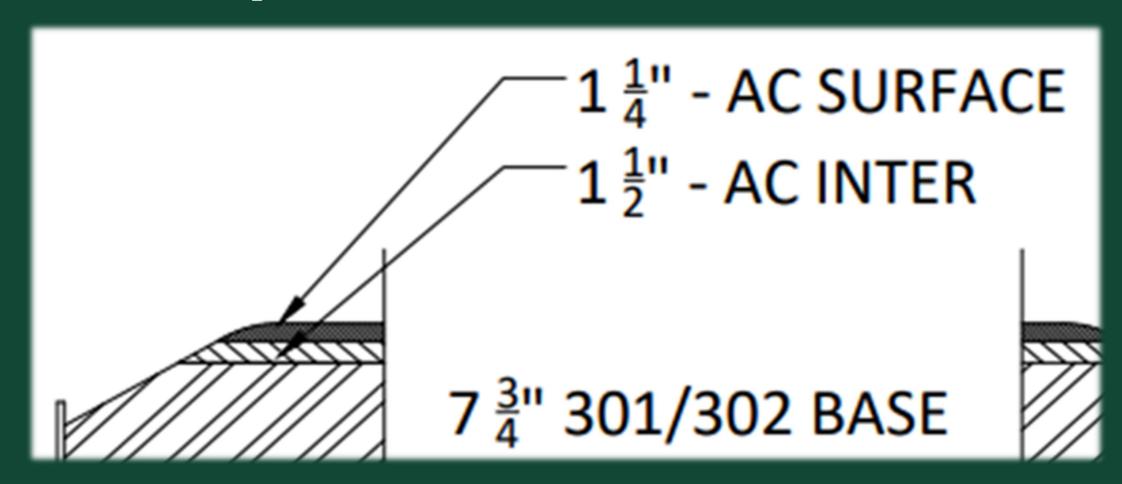




December 8, 2023



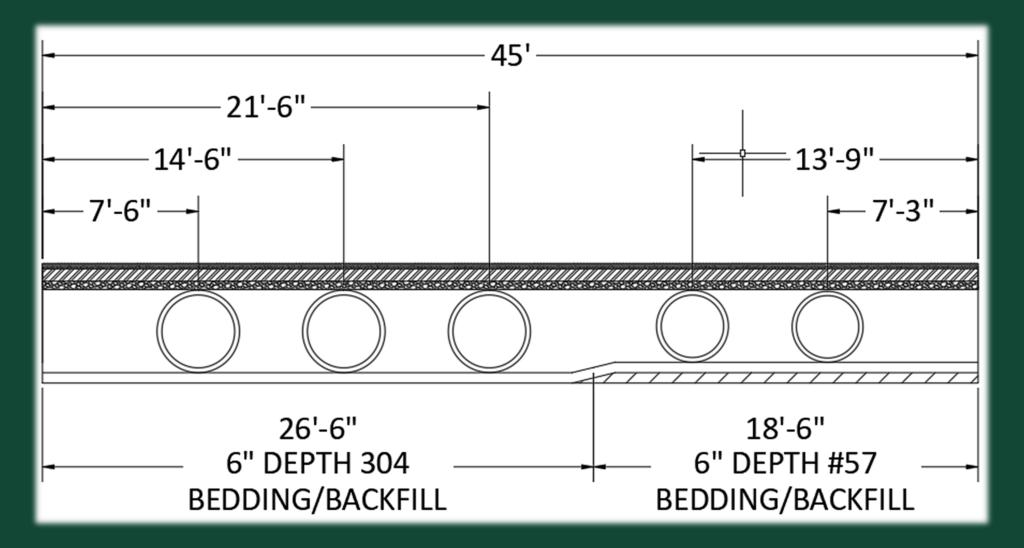
Asphalt Construction Details







Construction Details — Plan View













Instrumentation and Data Collection





Data Collection Intervals

ROOM PIPE TEMP - (60-75F) AC TEMP - (65-85F) COLD
PIPE TEMP - (<60 F)
AC TEMP - (<65 F)

WARM/HOT PIPE TEMP - (>75F) AC TEMP - (>85 F)

0-10K

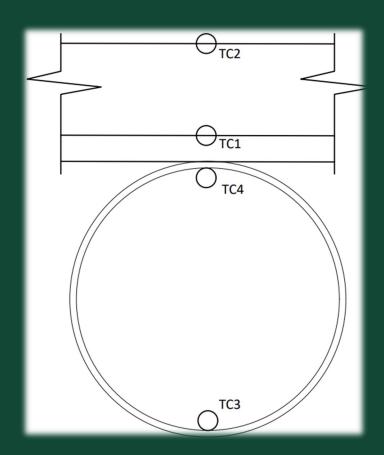
10K-30K

30K-50K 50K-80K

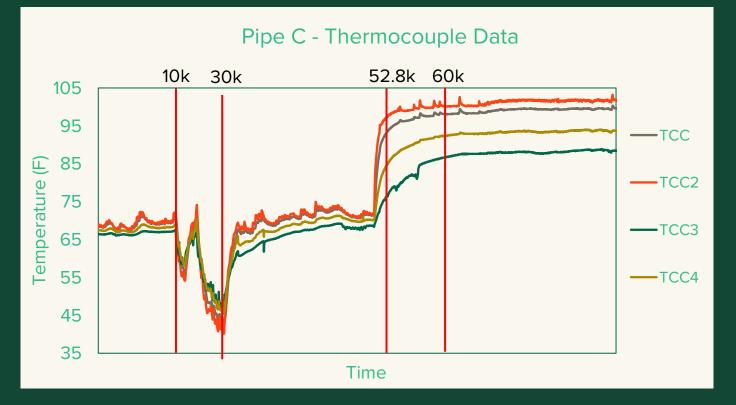




Temperature Data



Tomporatura	Load Cycles	Asphalt To	emperature	Pipe Temperature	
Temperature Classification		(top AC base)	(bott. AC base)	Invert	Crown
Classification		TCC	TCC2	TCC3	TCC4
ROOM	10k	71.7	70.0	67.2	68.5
COLD	30k	43.1	43.3	46.5	45.1
WARM	52.8K	96.0	89.6	73.4	79.9
HOT	60K	100.3	99.0	86.7	92.7







Pipe Nomeclature

CROWN

ARCH/SHOULDER

SPRINGLINE

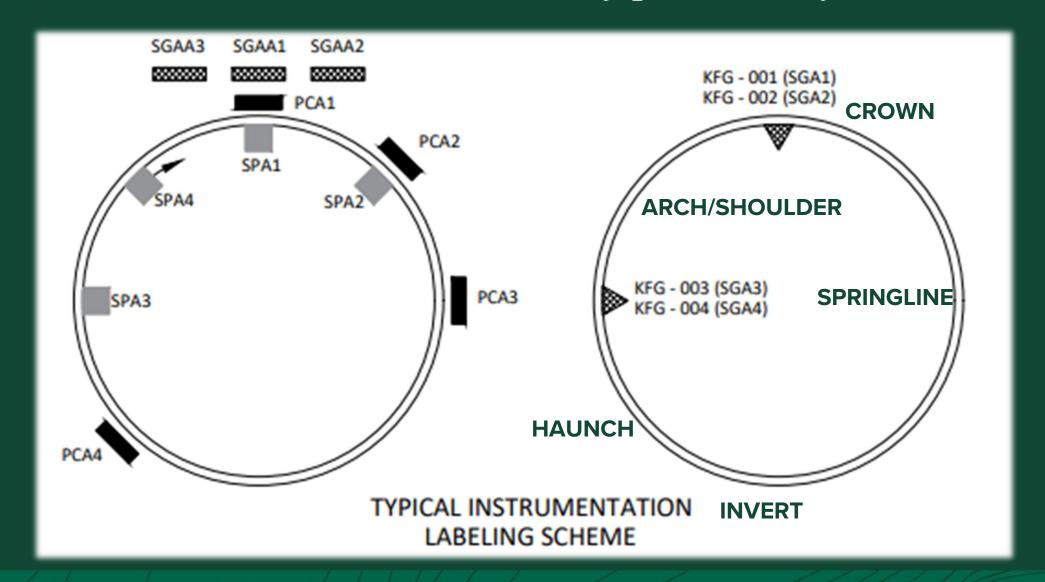
HAUNCH

INVERT





Instrumentation - Typical Layout

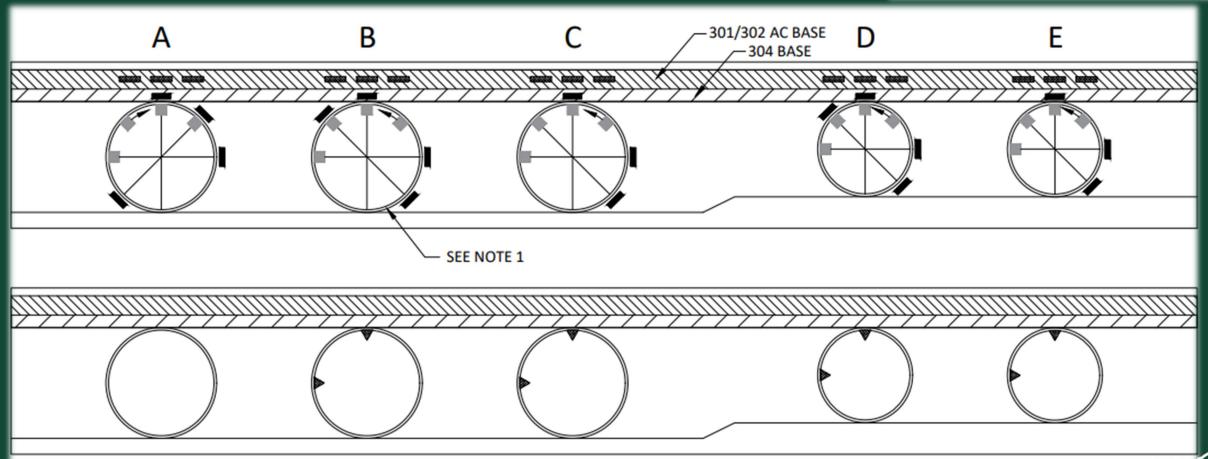






Instrumentation Location Plan

- PRESSURE CELL (18)
- STRAIN GAGE ASPHALT (15)
- STRAIN GAUGE PIPE (8)
- STRING POTENTIOMETER (24)



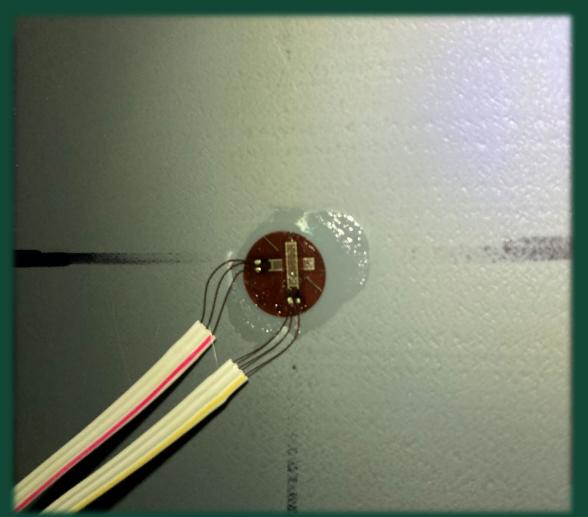




Pipe Instrumentation

Strain Gages (SG)

- Biaxial gages placed at crown and springline on interior pipes
- Placed on corrugation valley to prevent liner interference

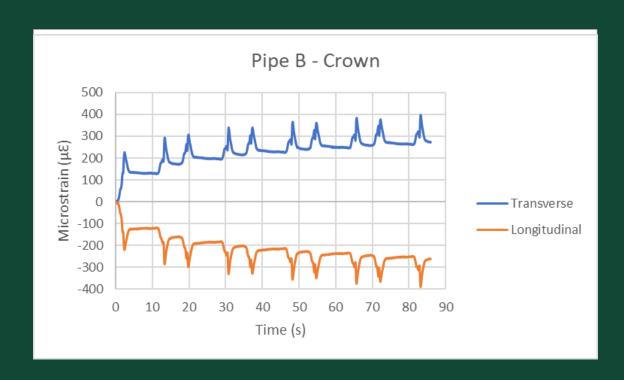


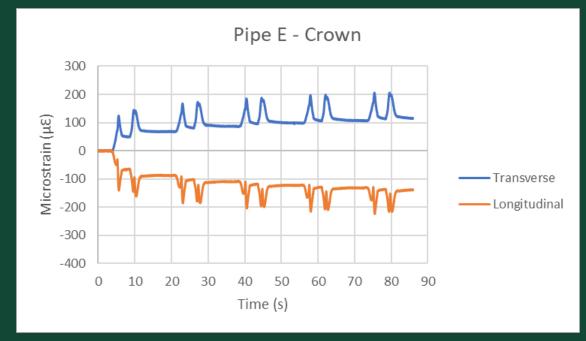




Early Strain Behavior

304 vs. #57







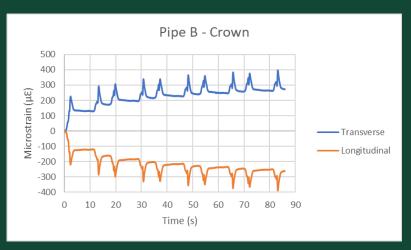


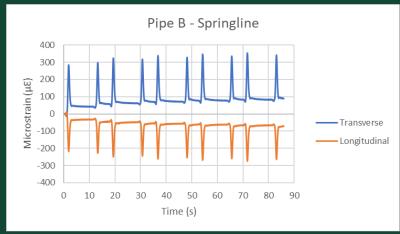
Early Strain Behavior - Equillibrium

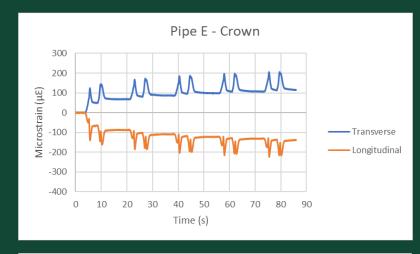
304

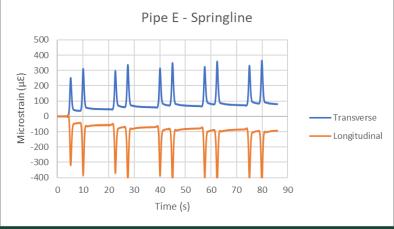
VS.

#57













200

150

Microstrain (με)
50
-50
-100

-150

-200

400

300

200

100

-100

-200

-300

-400

-500

ostrain (µE)

Temperature Response – Pipe Strain

10k - ROOM

Pipe E - Crown

49

50

47

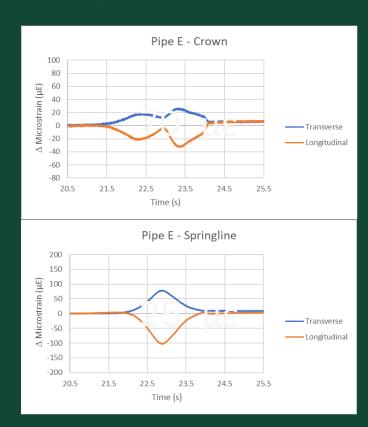
Time (s)

Time (s)

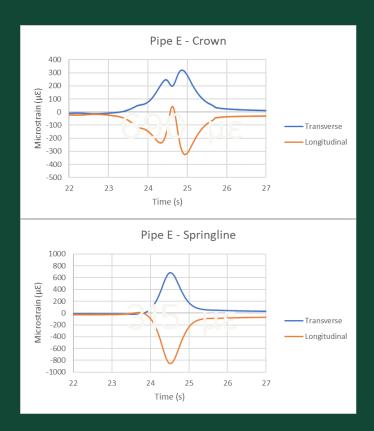
Pipe E - Springline



30k - COLD



80k - HOT







Pipe Instrumentation

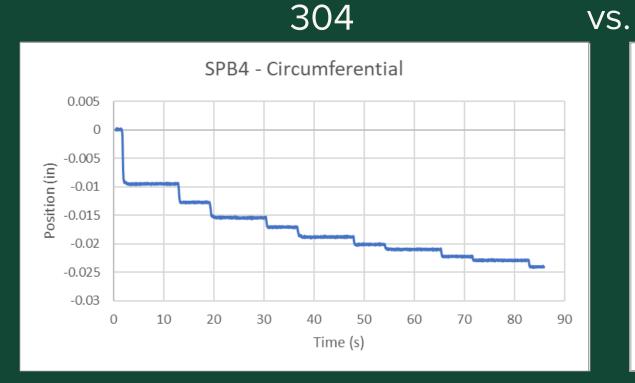
- String Potentiometers (SP)
 - 4.7 inch range potentiometers placed at crown, arch/haunch, springline and circumferential locations
 - Fixed to corrugation valley
- Thermocouples (TC)
 - Placed and invert and crown locations

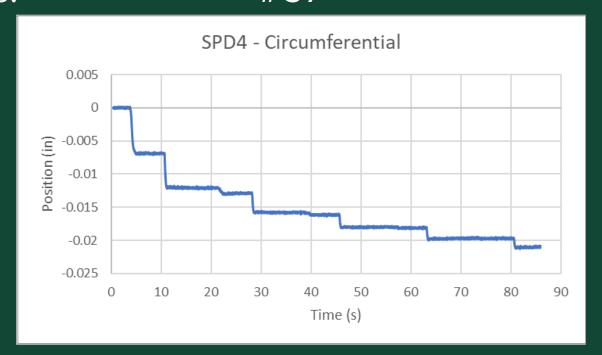






Early Deflection Behavior — 100 Load Cycles vs. #57





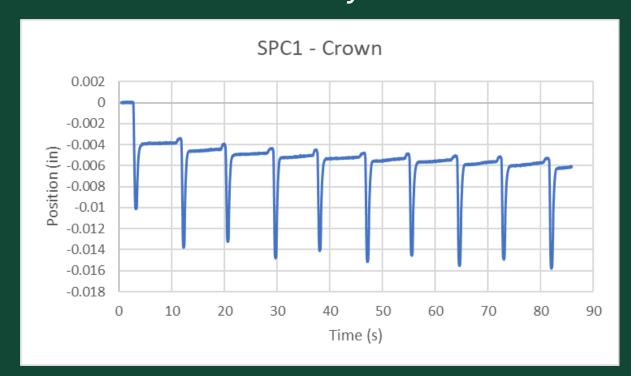
ALL VALUES VERY SMALL



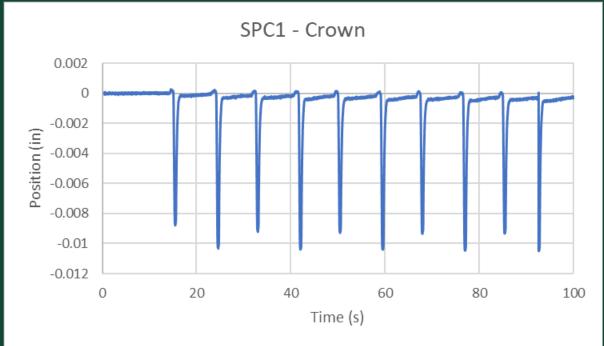


Early Deflection Behavior -> Equilibrium

100 load cycles



1,000 load cycles







Temperature Response – Deflection



0.0015 in.

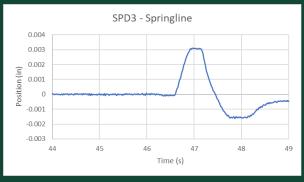
0.011@n003 in.

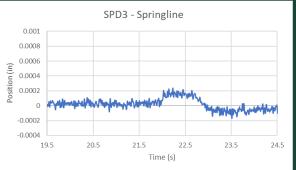


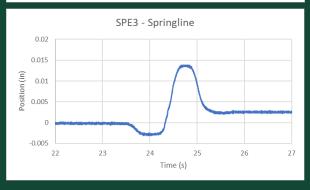
80k HOT

0.015 in.

0.04 i@.015in.





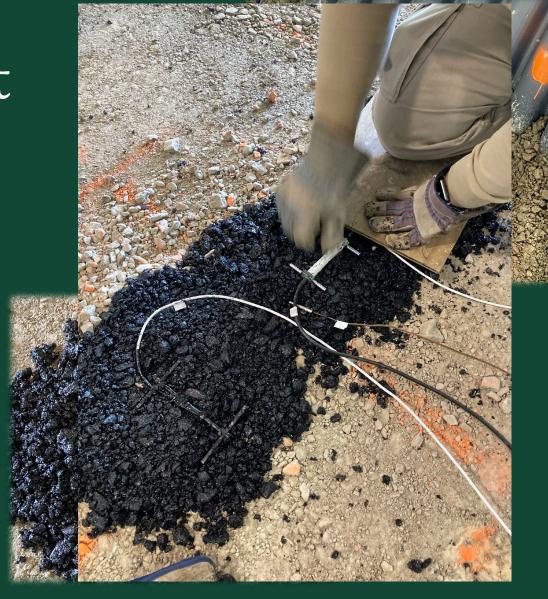






Embedment & Asphalt Instrumentation

- Pressure Cells (PC)
 - In embedment material at crown, springline, haunch and arch locations
 - Placed in thin layer of sand to avoid potential load concentrations
- Asphalt Strain Gages (SGA)
 - Bottom of asphalt base layer, on top of compacted 304 layer
 - Longitudinal, above pipe crown
- Thermocouples (TC)
 - Bottom and top of asphalt base





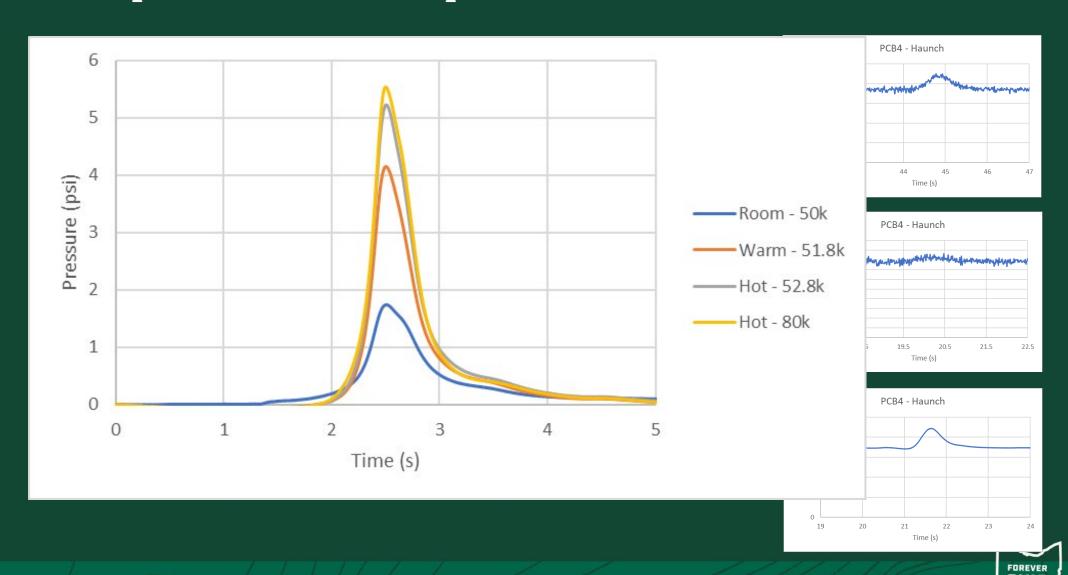


Temperature Response – Pressure

10k ROOM

30k COLD

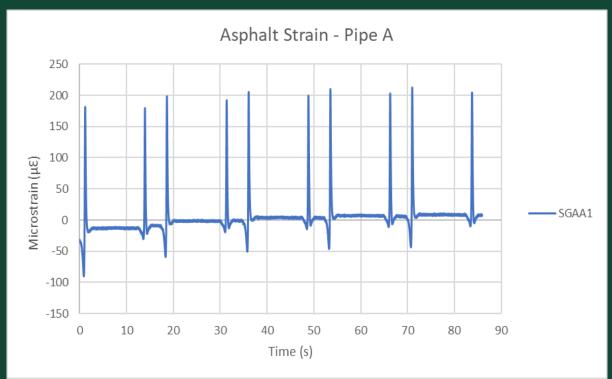
> 80k HOT

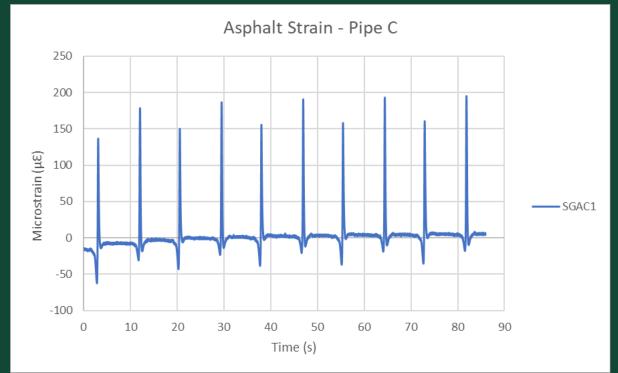




Early Asphalt Strain Behavior

304 vs. #57







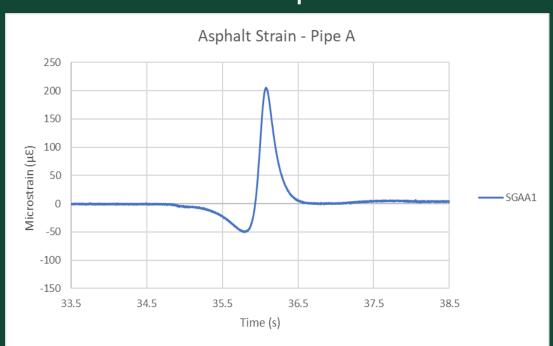


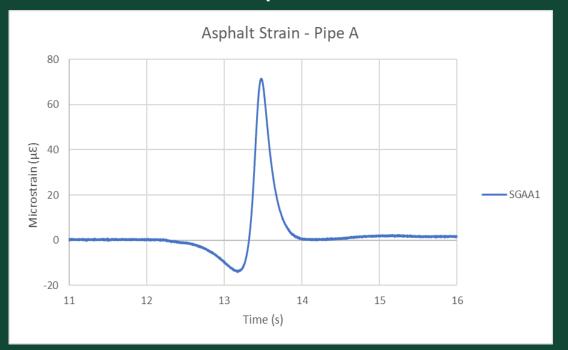
Early Asphalt Strain Behavior -> Equilibrium

100 Load Cycles 200με

60% + DROP

1000 Load Cycles 75με







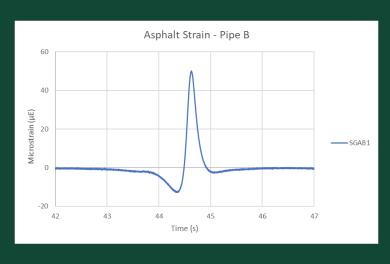


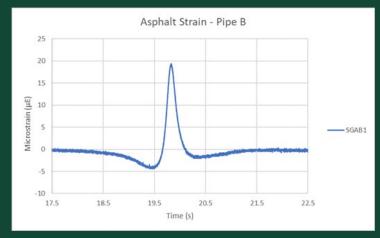
Temperature Response – Asphalt Strain

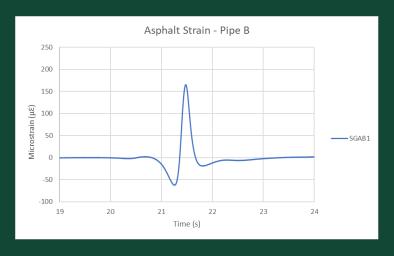
10k - ROOM

30k - COLD

80k - HOT







50 με

20 με

160 με





Embedment & Asphalt Instrumentation

- Pressure Cells (PC)
 - In embedment material at crown, springline, haunch and arch locations
 - Placed in thin layer of sand to avoid potential load concentrations





OHIO UNIVERSITY

Aspl

Measuremanning
 midpoints

Carriage tr

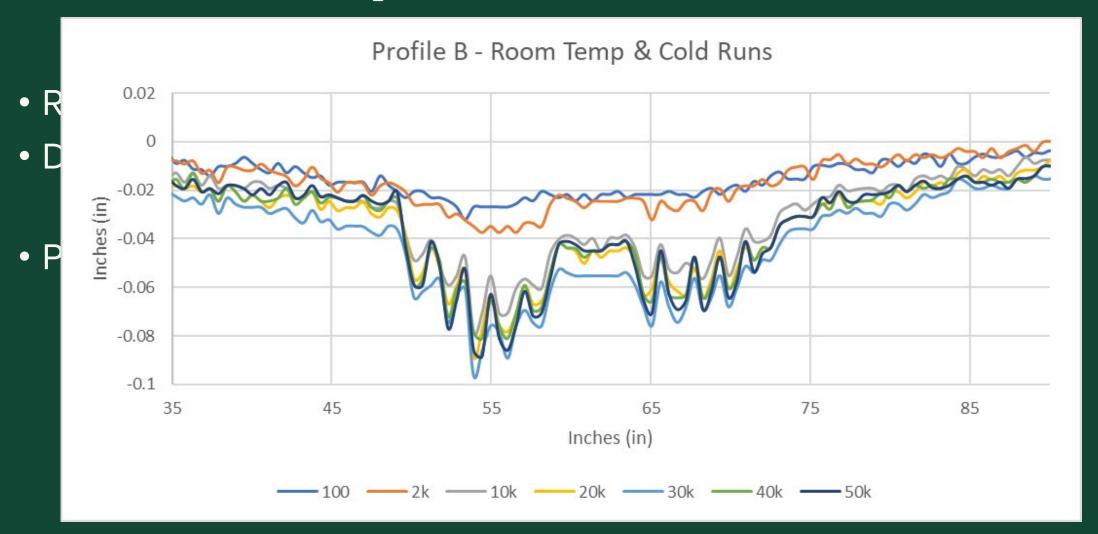
 Onboard c elevations

• Elevation i





Asphalt Profile Results







Summary

- No major differences between embedment materials
- No large differences in behavior between two pipe materials, across the temperature range tested
- Despite not achieving 2ft of cover requirement (AASHTO LRFD), all pipes performed very well
- Never approached anywhere near 5% deflection limit, even under most extreme temperatures (0.05" MAX)





Them oplastic Pipes Perform ance at High and Ambient Temperatures Under Shallow Cover



Presenter:
AbdulBasitDahar
PhD Student
Ohio University





Presentation Layout

- Introduction
- Literature Review
- Research Gap
- Objectives
- Materials and Methods
- Results





Background

- Recent W ildfire Devastation: California's wildfires have intensified in recent years, causing extensive damage to both forests and developed regions.
- Historic Scale of Destruction: Since 2015, the state has
 witnessed 15 of its 20 most destructive fires, leading to
 widespread annihilation of homes and buildings across
 diverse landscapes, from the Siena Nevada foothills to the
 CoastRange.
- Intersection of Hum an Habitation and Fire Zones: The fires are increasingly occurring in populated areas—or conversely, more people are settling in fire-prone regions—introducing new risks for health and infrastructure.
- Post-Fire Hazards: Am ong the various dangers that follow in the afterm ath of these fires are buried infrastructure, including HDPE (High-Density Polyethylene) and PP (Polypropylene) pipes. These materials are commonly used for utilities and are at risk of damage.
- Infrastructure at Risk: These buried pipes face threats from both static and moving bads beneath pavements, which can be compromised or weakened by the intense heat and subsequent environmental changes caused by the fires.







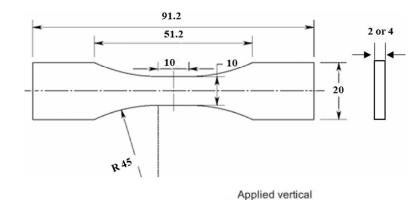


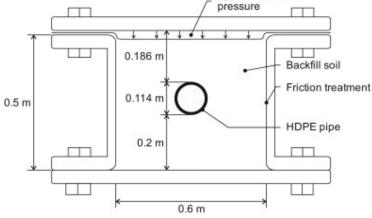
M aterial Level Testing

- Povob etal, 1996
- RW.Bonds,2000
- Merah etal, 2003
- Am jadi& Fatem i,2021

System LevelTesting

- Krushelnitzky & Brachman, 2013
- Zhang etal, 2022







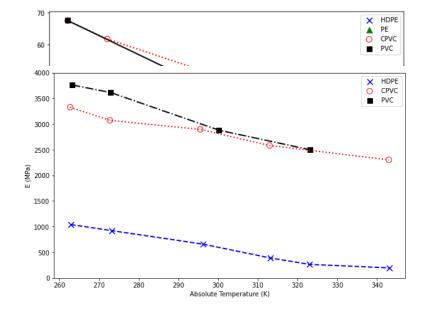


- Yield stress decreases linearly with temperature increase from 32 M Pa at -10 °C (263 15 K) to 9 M Pa at 70 °C (343 15 K).
- Ductile fracture is the predom inantfailure mechanism, with notable necking at room and higher temperatures.
- Linearcomelation between yield strength of HDPE and temperature:
- Formula:

• Theoretical support from Eyring's theory of viscosity.

$$ys = H/V + R/V \ln (A)T$$

* Reference: Adapted from Merah etal, 2003; RW Bonds, 2000; Povob etal, 1996.

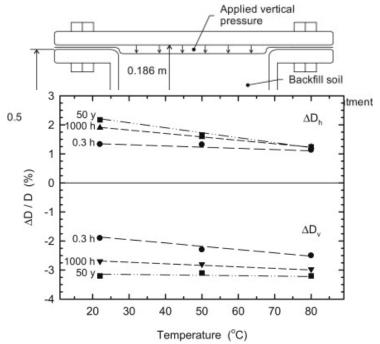






Krushehitzky & Brachman, 2013

- Significant findings indicate HDPE pipe deflections increase with temperature.
- The study observed vertical deflections in sand-backfilled HDPE pipes increase by 13 times when temperature rose from 22°C to 80°C.
- This increase in deflection is attributed to greater circum ferential compression at higher temperatures.
- Even underprolonged pressure for 1000 hours, vertical pipe deflections continued to rise, although at a sbw errate.

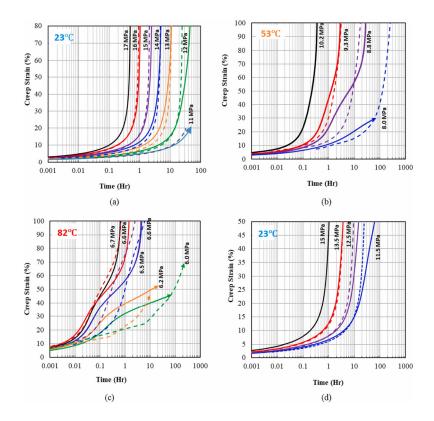






Am jadi& Fatem i,2021

- The study revealed a decrease in creep strength and an increase in both creep strain and strain rate with rising temperature.
- The Larson-Millerparameter, typically used formetals, effectively correlated the time to rupture, stress, and temperature data for HDPE.
- The Monkman-Grantrelation and the Findley power law were successfully applied to model the HDPE's creep behavior.
- The research also included bigerterm creep tests at room temperature, validating the extrapolation accuracy of short-term creep results to predict bigerterm creep life.

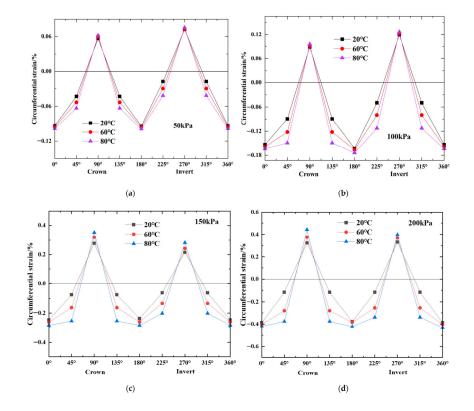






Zhang etal, 2022

- Sequential pressure and temperature variations in pact deform ation and strain in HDPE pipes.
- Findings suggestalterations in pipe deformation and strain distribution under environmental stress.
- Emphasizes the importance of understanding soil stiffness around HDPE pipes.







Research Gap

- Limited data of HDPE and PP pipes'm echanical properties during and after exposure to elevated temperatures.
- Lim ited research on HDPE and PP pipes undershallow covers with static and dynamic bads after exposure to high temperatures.
- Lack of design equations for HDPE and PP pipes considering elevated temperatures.
- Need forguidelines on the therm alinteraction between adjacent HDPE and PP pipes.



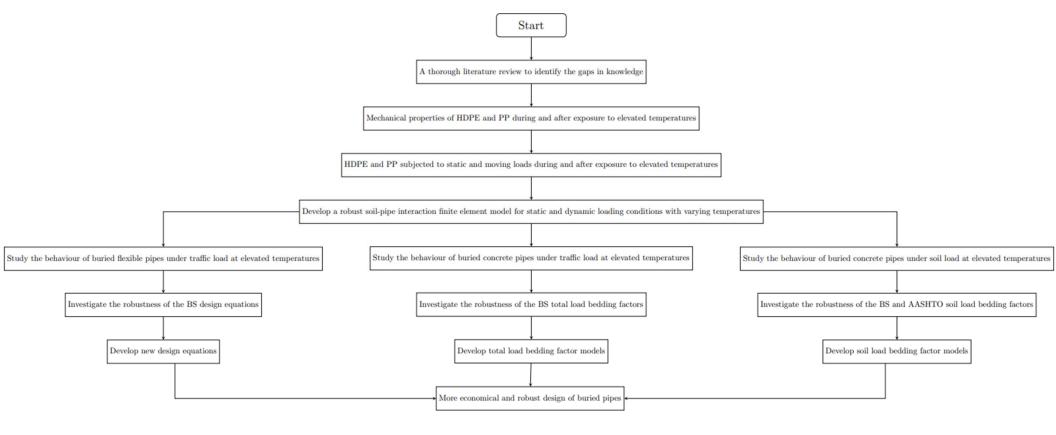


0 bjectives

- To investigate the mechanical properties of HDPE and PP pipes across a range of temperatures.
- To exam ine the response of HDPE and PP pipes undervarying bads when installed undershallow cover.
- To develop and validate a full-scale finite element model for HDPE and PP pipes under shallow cover, incorporating a parametric study with traffic bad sinulations.
- To develop design equations for HDPE and PP pipes that factor in elevated temperatures.
- To establish guidelines for the therm alinteraction between closely installed HDPE and PP pipes.





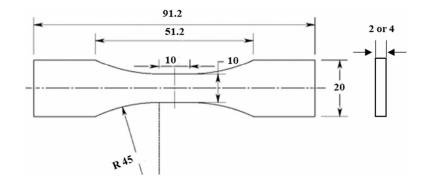




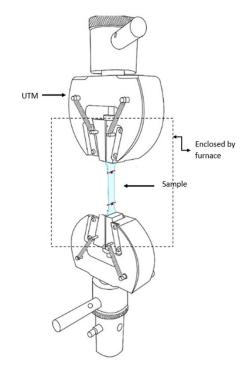


1-Material-LevelTesting

- Coupons will be subjected to tensile testing while being heated.
- Coupons will undergo tensile testing after cooling from elevated temperatures.



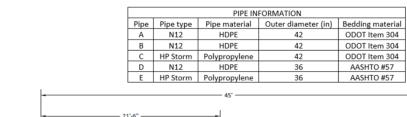


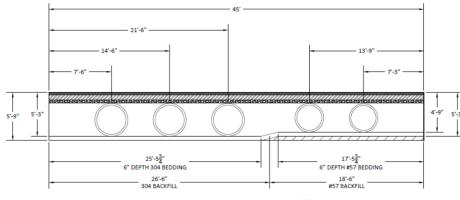




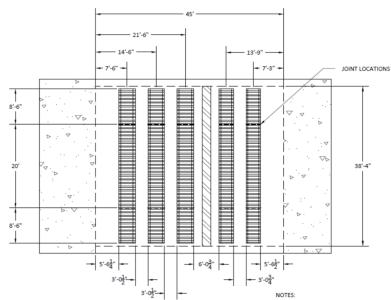


2-System -LevelTesting at the APLF Facility of Ohio University, Lancaster Campus





- 1:4 BEDDING SLOPE PICTURED, BASED ON 2-0" CLEAR DISTANCE TO PIPES.
- TOP OF ASPHALT TO BE LEVEL WITH CONCRETE SLAB ON PIT WALLS.
- 3. HATCHED BEDDING REPRESENTS EXISTING

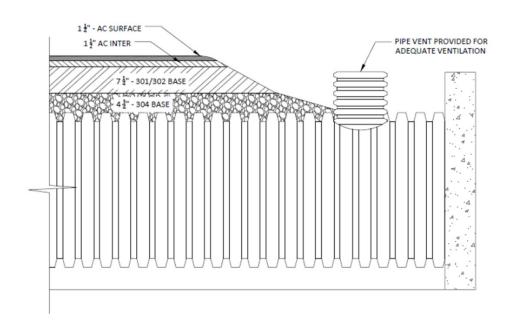


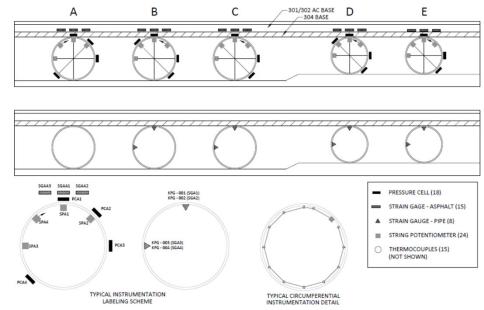
- 1. BOTTOM DIMENSIONS ARE CLEAR DISTANCE B/W
- EXTERIOR CORRUGATION WALL PIPE LENGTH DIMENSIONS BASED ON 8" CLEAR
- DISTANCE TO WALL. ADJUST AS NEEDED.

 3. SLOPED AREA INDICATED BY CROSS-HATCH.









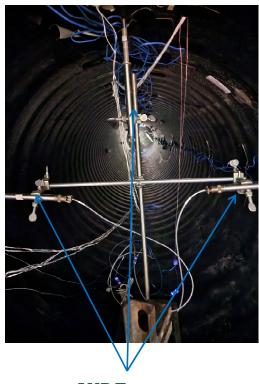




Instrum entation Setup







LVDTs



Propane Gas Heater





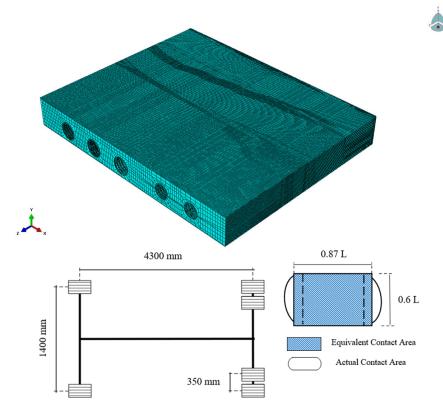
No.	Layer	Material	Parameter				
			Unit weight (kg/m³)	Elastic modulus (MPa)	Poisson's ratio	Damping ratio, $\zeta = 0.05$	
						α	β
1	AC surface course	SMA13	2,400	Viscoelastic ^a	0.30	0.342	0.0069
2	AC middle course	SBS-AC20	2,400	Viscoelastic ^a	0.30	0.342	0.0069
3	AC bottom course	HE-AC5	2,300	Viscoelastic ^a	0.35	0.342	0.0069
4	Semi-rigid base	CTB	2,100	14,000	0.25	0.342	0.0069
5	Semi-rigid subbase	CTB	2,100	14,000	0.25	0.342	0.0069
6	Cement-stabilized subgrade	CS	1,900	6,000	0.35	0.342	0.0069
7	Natural soil	In-place soil	1,800	120	0.40	0.342	0.0069

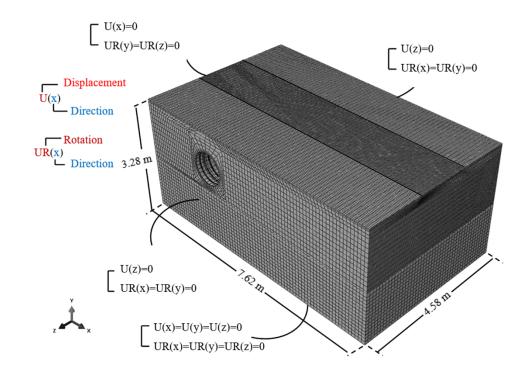
	SMA13		SBS-AC20		HE-AC5		
	$ au_i$	G_i	$ au_i$	G_i	$ au_i$	G_i	
No.		del					
1	1.947×10^{-5}	1.593×10^{-1}	1.003×10^{-4}	1.519×10^{-1}	2.921×10^{-5}	2.019×10^{-1}	
2	7.661×10^{-4}	1.681×10^{-1}	3.440×10^{-3}	1.326×10^{-1}	9.227×10^{-4}	2.113×10^{-1}	
3	3.968×10^{-2}	2.089×10^{-1}	1.651×10^{-1}	1.884×10^{-1}	3.689×10^{-2}	1.775×10^{-1}	
4	1.004×10^{0}	2.022×10^{-1}	2.472×10^{0}	2.603×10^{-1}	1.248×10^{0}	1.797×10^{-1}	
5	2.267×10^{1}	1.776×10^{-1}	4.009×10^{1}	1.789×10^{-1}	6.323×10^{1}	1.499×10^{-1}	
6	1.279×10^{3}	8.091×10^{2}	2.857×10^{3}	6.813×10^{-2}	3.399×10^{3}	7.165×10^{-2}	
		Elastic modulus for	viscoelasticity (moduli t	ime scale is instantaneou	is)		
	10,000		15,000		6,500		
		Willia	ms-Landel-Ferry equati	on constants			
C1	23.74		27.061			25.44	
C2	177.80		222.90		1	198.80	
RMSE	0.11		0.02			0.07	

Note: No. = number of Prony-Series: τ = relaxation time; and G = dimensionless relaxation modulus.



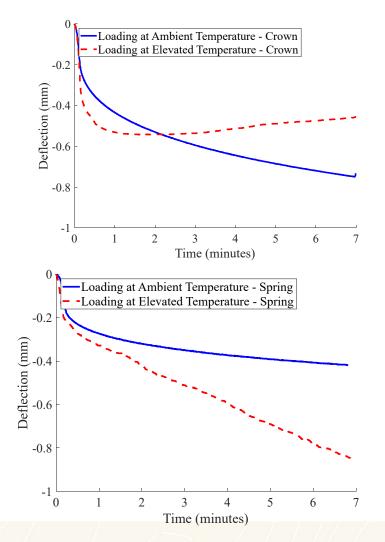
Finite Elem ent Modeling

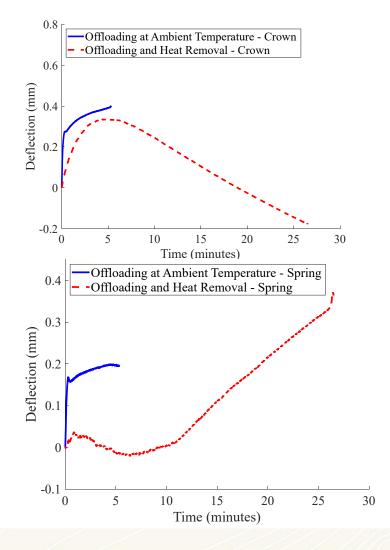








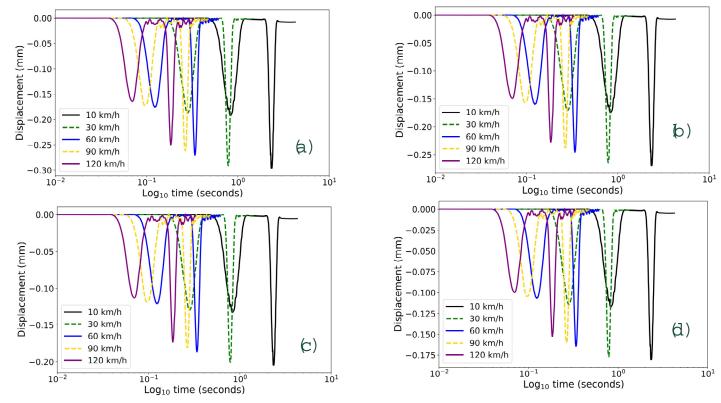








Am bient Tem perature

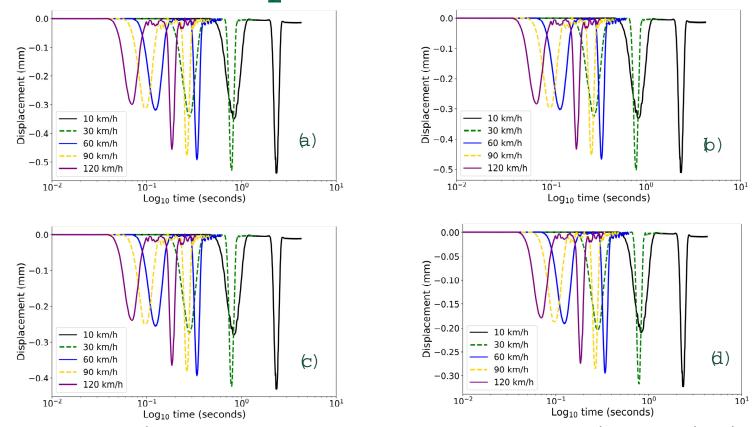


Crown displacement versus time response under a moving truck with different truck speeds for (a) very flexible pipe (10 KN/m) (b) flexible pipe (30 KN/m) (c) sem i-rigid pipe (100 KN/m) (d) rigid pipe (1000 KN/m)





Elevated Tem perature



Crown displacement versus time response at elevated temperatures under a moving truck with different truck speeds for (a) very flexible pipe (10 KN/m), (b) flexible pipe (30 KN/m), (c) sem i-rigid pipe (100 KN/m), (d) rigid pipe (1000 KN/m).

Civiland Environm ental Engineering Departm ent

May 9,2024



Thank You!

